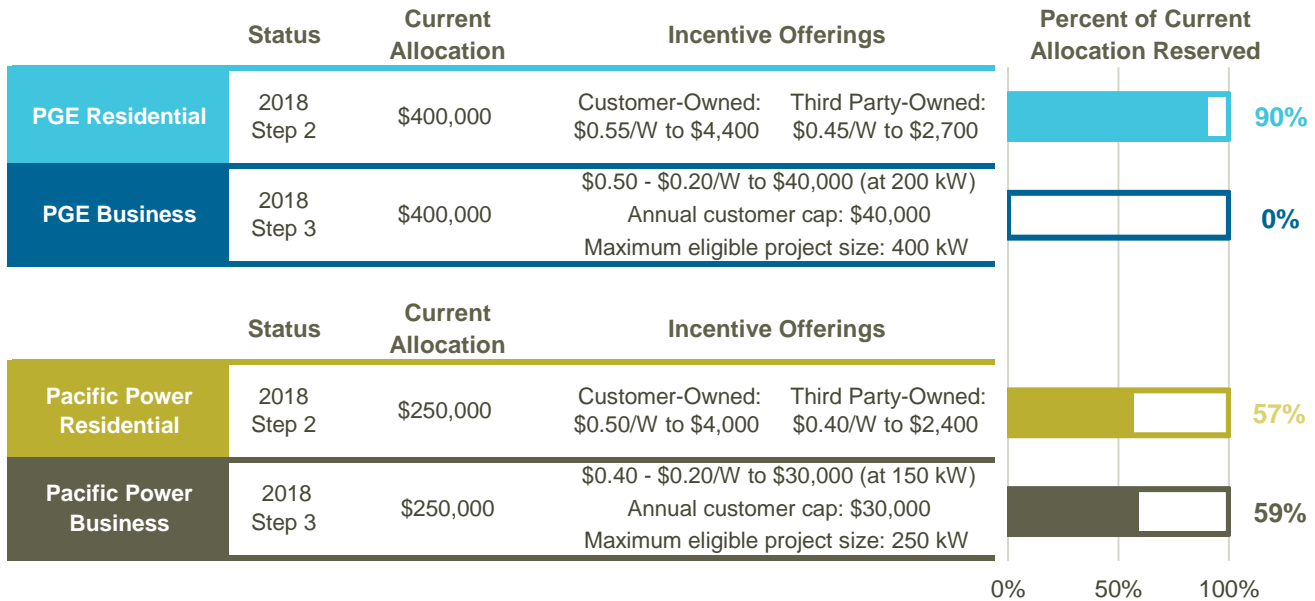


Solar incentives for customers of Portland General Electric and Pacific Power

Energy Trust allocates funding for solar electric systems into incentive "steps." When funding in a step is fully reserved, the funding in the next step becomes available with a new incentive offering. This report shows the status of the current steps. For additional details about the current, past and upcoming incentive steps, see pages 2-5 of this status report.



Updates from the Program

6/18/2018: Energy Trust has received sufficient reservation to fill PGE Business Step 2. Step 3 rates are now available.

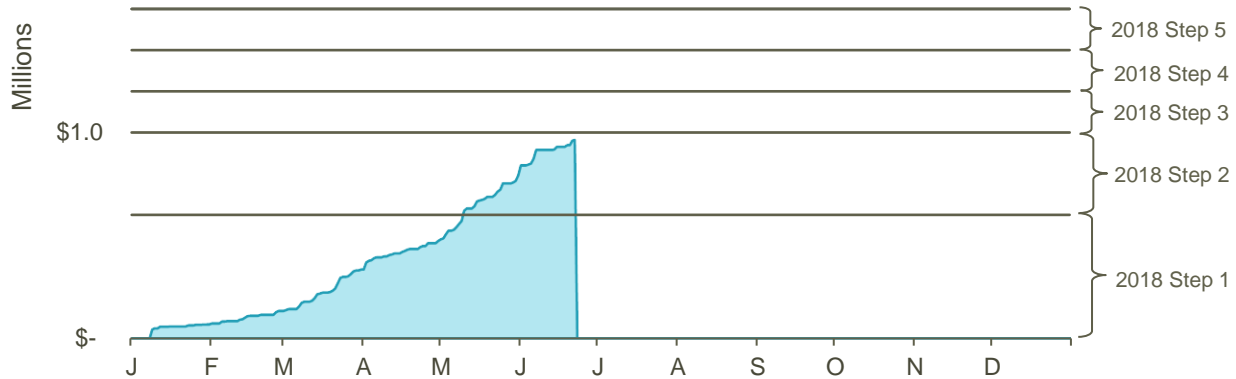
Incentive Change History

| Date      | Incentive       | Change   | Allocation |
|-----------|-----------------|--|------------|
| 1/9/2018  | PGE Residential | New 2018 Step 1 rates, caps and allocation             | \$ 400,000 |
| 1/9/2018  | PGE Business    | New 2018 Step 1 rates, caps and allocation             | \$ 400,000 |
| 1/9/2018  | PAC Residential | New 2018 Step 1 rates, caps and allocation             | \$ 250,000 |
| 1/9/2018  | PAC Business    | New 2018 Step 1 rates, caps and allocation             | \$ 250,000 |
| 2/9/2018  | PAC Business    | Step 1 funding allocation increased by \$150,000       | \$ 400,000 |
| 3/30/2018 | PAC Business    | Step 1 has been fully allocated. Step 2 now available. | \$ 250,000 |
| 3/30/2018 | PGE Residential | Step 1 funding allocation increased by \$200,000       | \$ 600,000 |
| 3/30/2018 | PAC Residential | Step 1 funding allocation increased by \$150,000       | \$ 400,000 |
| 4/5/2018  | PGE Business    | Step 1 has been fully allocated. Step 2 now available. | \$ 400,000 |
| 5/8/2018  | PAC Residential | Step 1 has been fully allocated. Step 2 now available. | \$ 250,000 |
| 5/11/2018 | PGE Residential | Step 1 has been fully allocated. Step 2 now available. | \$ 400,000 |
| 5/16/2018 | PAC Business    | Step 2 has been fully allocated. Step 3 now available. | \$ 250,000 |
| 6/1/2018  | PGE Business    | Step 2 funding allocation increased by \$200,000       | \$ 600,000 |
| 6/13/2018 | PGE Business    | Step 2 funding allocation increased by \$100,000       | \$ 700,000 |
| 6/18/2018 | PGE Business    | Step 2 has been fully allocated. Step 3 now available. | \$ 400,000 |

Solar incentives for Portland General Electric residential customers

This report shows incentive application activity and funding availability. Energy Trust incentives are available on a first-come, first-served basis. Due to a delay between application submissions and this report, the incentives steps shown may already be fully subscribed.

2018 PGE Residential incentive reservations



Status: \$38,696 available to reserve at the current 2018 Step 2 incentive rates.

| PGE Residential Step | Start Date       | Funding Allocation  |                   | Funding Reservations |            |                 | Remaining Funding |
|----------------------|------------------|---------------------|-------------------|----------------------|------------|-----------------|-------------------|
|                      |                  | Original            | Added             | Incentives           | Projects   | Capacity        |                   |
| 2018 Step 1          | 1/9/2018         | \$ 400,000          | \$ 200,000        | \$ 600,000           | 189        | 1,301 kW        | \$ -              |
| <b>2018 Step 2</b>   | <b>5/11/2018</b> | <b>\$ 400,000</b>   | <b>\$ -</b>       | <b>\$ 361,304</b>    | <b>112</b> | <b>766 kW</b>   | <b>\$ 38,696</b>  |
| 2018 Step 3          |                  | \$ 200,000          | \$ -              | \$ -                 | -          | 0 kW            | \$ 200,000        |
| 2018 Step 4          |                  | \$ 200,000          | \$ -              | \$ -                 | -          | 0 kW            | \$ 200,000        |
| 2018 Step 5          |                  | \$ 200,000          | \$ -              | \$ -                 | -          | 0 kW            | \$ 200,000        |
| <b>Total</b>         |                  | <b>\$ 1,400,000</b> | <b>\$ 200,000</b> | <b>\$ 961,304</b>    | <b>301</b> | <b>2,067 kW</b> | <b>\$ 638,696</b> |

PGE Residential Incentives

| Step               | Start Date       | Status               | Customer-Owned             | Third Party-Owned          | Estimated Remaining      |
|--------------------|------------------|----------------------|----------------------------|----------------------------|--------------------------|
| 2018 Step 1        | 1/9/2018         | Expired              | \$0.60/W to \$4,800        | \$0.50/W to \$3,000        | 0 projects               |
| <b>2018 Step 2</b> | <b>5/11/2018</b> | <b>Current Rates</b> | <b>\$0.55/W to \$4,400</b> | <b>\$0.45/W to \$2,700</b> | <b>About 15 projects</b> |
| 2018 Step 3        |                  | Proposed             | \$0.50/W to \$4,000        | \$0.40/W to \$2,400        | About 65 projects        |
| 2018 Step 4        |                  | Proposed             | \$0.45/W to \$3,600        | \$0.35/W to \$2,100        | About 75 projects        |
| 2018 Step 5        |                  | Proposed             | \$0.40/W to \$3,200        | \$0.30/W to \$1,800        | About 85 projects        |

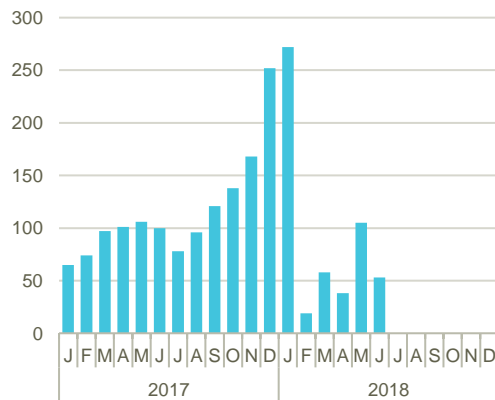
PGE Residential Applications\*

|                    | Projects     | Capacity         | Avg Size      | Avg Cost**      |
|--------------------|--------------|------------------|---------------|-----------------|
| <b>2003-2016</b>   | <b>6,970</b> | <b>34,051 kW</b> |               |                 |
| 2017 Q1            | 256          | 1,326 kW         | 5.2 kW        | \$3.92/W        |
| 2017 Q2            | 307          | 2,005 kW         | 6.5 kW        | \$3.62/W        |
| 2017 Q3            | 295          | 1,857 kW         | 6.3 kW        | \$3.84/W        |
| 2017 Q4            | 558          | 3,526 kW         | 6.3 kW        | \$3.90/W        |
| <b>2017 Total</b>  | <b>1,416</b> | <b>8,714 kW</b>  | <b>6.2 kW</b> | <b>\$3.82/W</b> |
| 2018 Q1            | 349          | 2,022 kW         | 5.8 kW        | \$4.16/W        |
| <b>2018 Q2</b>     | <b>196</b>   | <b>1,333 kW</b>  | <b>6.8 kW</b> | <b>\$3.96/W</b> |
| 2018 Q3            |              |                  |               |                 |
| 2018 Q4            |              |                  |               |                 |
| <b>2018 YTD</b>    | <b>545</b>   | <b>3,355 kW</b>  | <b>6.2 kW</b> | <b>\$4.08/W</b> |
| <b>Grand Total</b> | <b>8,931</b> | <b>46,120 kW</b> |               |                 |

\*Includes canceled projects and applications received Jan 1 through Jan 8 under 2017 rates

\*\*Capacity-weighted average cost.

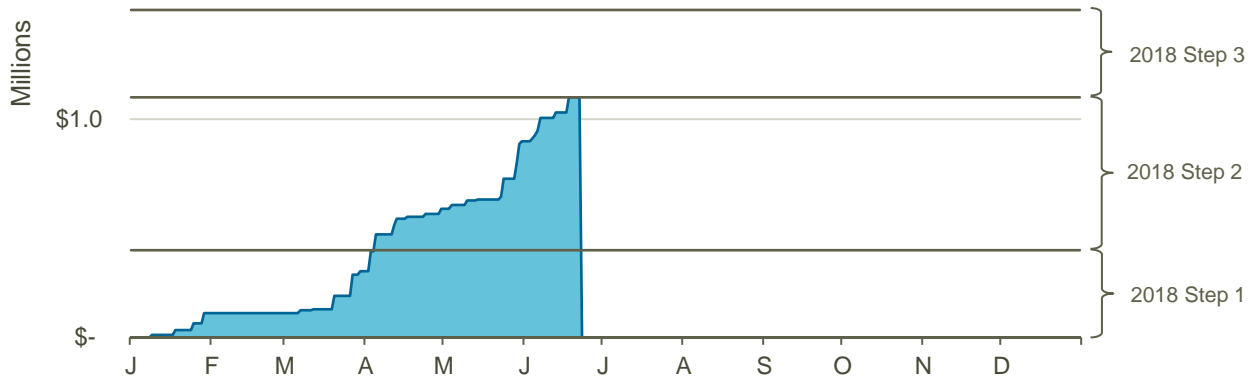
PGE Residential Applications by Month



**Solar incentives for Portland General Electric business customers**

This report shows incentive application activity and funding availability. Energy Trust incentives are available on a first-come, first-served basis. Due to a delay between application submissions and this report, the incentives steps shown may already be fully subscribed.

**2018 PGE Business incentive reservations**



Status: \$400,000 available to reserve at the current 2018 Step 3 incentive rates.

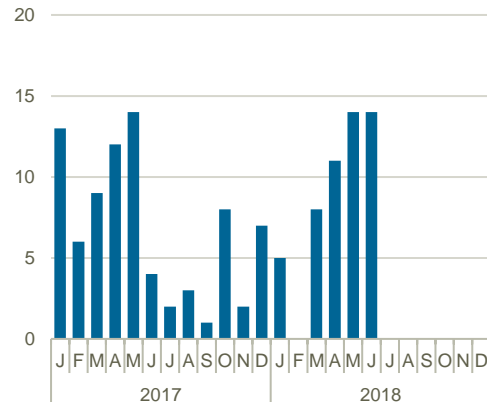
| PGE Business Step  | Start Date | Funding Allocation  |                   | Funding Reservations |           |                 | Remaining Funding |
|--------------------|------------|---------------------|-------------------|----------------------|-----------|-----------------|-------------------|
|                    |            | Original            | Added             | Incentives           | Projects  | Capacity        |                   |
| 2018 Step 1        | 1/9/2018   | \$ 400,000          | \$ -              | \$ 400,000           | 19        | 1,058 kW        | \$ -              |
| 2018 Step 2        | 4/5/2018   | \$ 400,000          | \$ 300,000        | \$ 700,000           | 24        | 1,722 kW        | \$ -              |
| <b>2018 Step 3</b> |            | <b>\$ 400,000</b>   | <b>\$ -</b>       | <b>\$ -</b>          | <b>1</b>  | <b>0 kW</b>     | <b>\$ 400,000</b> |
| <b>Total</b>       |            | <b>\$ 1,200,000</b> | <b>\$ 300,000</b> | <b>\$ 1,100,000</b>  | <b>44</b> | <b>2,780 kW</b> | <b>\$ 400,000</b> |

| PGE Business Incentives |            |                      | Maximum Eligible Project Size: 400 kW                |                          |
|-------------------------|------------|----------------------|--|--------------------------|
| Step                    | Start Date | Status               | Incentive  | Estimated Remaining      |
| 2018 Step 1             | 1/9/2018   | Expired              | \$0.60 to \$0.30/W up to \$60,000 (at 200 kW)        | 0 projects               |
| 2018 Step 2             | 4/5/2018   | Expired              | \$0.55 to \$0.25/W up to \$50,000 (at 200 kW)        | 0 projects               |
| <b>2018 Step 3</b>      |            | <b>Current Rates</b> | <b>\$0.50 to \$0.20/W up to \$40,000 (at 200 kW)</b> | <b>10 to 19 projects</b> |

| PGE Business Applications* |            |                  |              |                 |
|----------------------------|------------|------------------|--------------|-----------------|
|                            | Projects   | Capacity         | Avg Size     | Avg Cost**      |
| <b>2003-2016</b>           | <b>602</b> | <b>33,052 kW</b> |              |                 |
| 2017 Q1                    | 30         | 1,456 kW         | 49 kW        | \$2.98/W        |
| 2017 Q2                    | 30         | 2,024 kW         | 67 kW        | \$2.19/W        |
| 2017 Q3                    | 6          | 374 kW           | 62 kW        | \$2.30/W        |
| 2017 Q4                    | 17         | 1,320 kW         | 78 kW        | \$2.95/W        |
| <b>2017 Total</b>          | <b>83</b>  | <b>5,174 kW</b>  | <b>62 kW</b> | <b>\$2.61/W</b> |
| 2018 Q1                    | 13         | 714 kW           | 55 kW        | \$2.75/W        |
| <b>2018 Q2</b>             | <b>39</b>  | <b>2,482 kW</b>  | <b>64 kW</b> | <b>\$2.61/W</b> |
| 2018 Q3                    |            |                  |              |                 |
| 2018 Q4                    |            |                  |              |                 |
| <b>2018 YTD</b>            | <b>52</b>  | <b>3,197 kW</b>  | <b>61 kW</b> | <b>\$2.64/W</b> |
| <b>Grand Total</b>         | <b>737</b> | <b>41,423 kW</b> |              |                 |

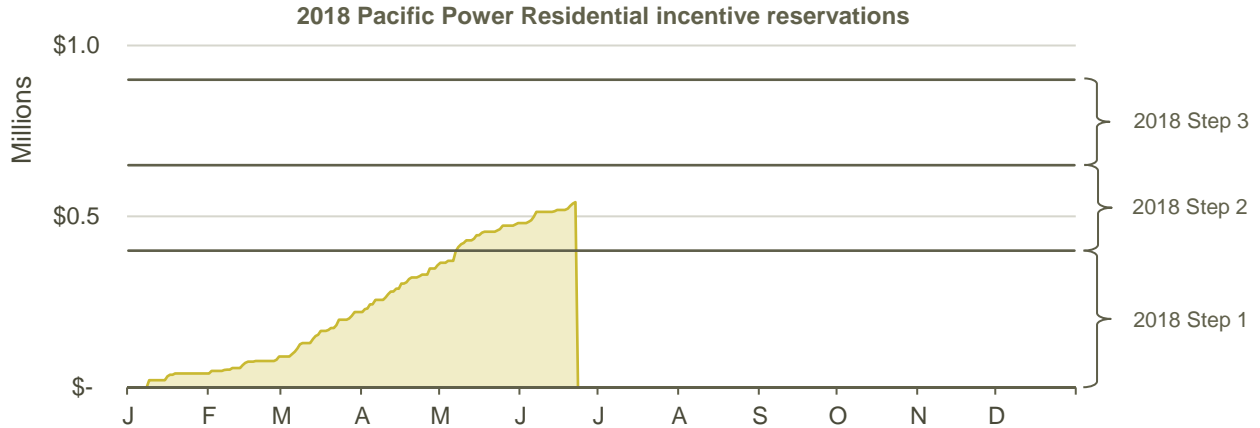
\*Includes canceled projects. \*\*Capacity-weighted average cost.

**PGE Business Applications by Month**



**Solar incentives for Pacific Power residential customers**

This report shows incentive application activity and funding availability. Energy Trust incentives are available on a first-come, first-served basis. Due to a delay between application submissions and this report, the incentives steps shown may already be fully subscribed.



**Status:** \$108,076 available to reserve at the current 2018 Step 2 incentive rates.

| Pacific Power Residential Step | Start Date      | Funding Allocation |                   | Funding Reservations |           |                 | Remaining Funding |
|--------------------------------|-----------------|--------------------|-------------------|----------------------|-----------|-----------------|-------------------|
|                                |                 | Original           | Added             | Incentives           | Projects  | Capacity        |                   |
| 2018 Step 1                    | 1/9/2018        | \$ 250,000         | \$ 150,000        | \$ 400,000           | 65        | 997 kW          | \$ -              |
| <b>2018 Step 2</b>             | <b>5/8/2018</b> | <b>\$ 250,000</b>  | <b>\$ -</b>       | <b>\$ 141,924</b>    | <b>34</b> | <b>338 kW</b>   | <b>\$ 108,076</b> |
| 2018 Step 3                    |                 | \$ 250,000         | \$ -              | \$ -                 | -         | 0 kW            | \$ 250,000        |
| 2018 Step 4                    |                 | TBD                |                   |                      |           |                 |                   |
| <b>Total</b>                   |                 | <b>\$ 750,000</b>  | <b>\$ 150,000</b> | <b>\$ 541,924</b>    | <b>99</b> | <b>1,334 kW</b> | <b>\$ 358,076</b> |

**Pacific Power Residential Incentives**

| Step               | Start Date      | Status               | Customer-Owned             | Third Party-Owned          | Estimated Remaining      |
|--------------------|-----------------|----------------------|----------------------------|----------------------------|--------------------------|
| 2018 Step 1        | 1/9/2018        | Expired              | \$0.55/W to \$4,400        | \$0.45/W to \$2,700        | About 0 projects         |
| <b>2018 Step 2</b> | <b>5/8/2018</b> | <b>Current Rates</b> | <b>\$0.50/W to \$4,000</b> | <b>\$0.40/W to \$2,400</b> | <b>About 35 projects</b> |
| 2018 Step 3        |                 | Proposed             | \$0.45/W to \$3,600        | \$0.35/W to \$2,100        | About 85 projects        |
| 2018 Step 4        |                 | TBD                  |                            |                            |                          |

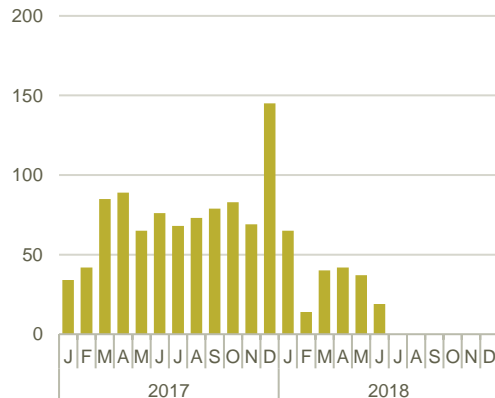
**Pacific Power Residential Applications\***

|                    | Projects     | Capacity         | Avg Size      | Avg Cost**      |
|--------------------|--------------|------------------|---------------|-----------------|
| <b>2003-2016</b>   | <b>4,036</b> | <b>17,933 kW</b> |               |                 |
| 2017 Q1            | 161          | 1,045 kW         | 6.5 kW        | \$3.79/W        |
| 2017 Q2            | 230          | 1,487 kW         | 6.5 kW        | \$3.62/W        |
| 2017 Q3            | 220          | 1,341 kW         | 6.1 kW        | \$3.65/W        |
| 2017 Q4            | 298          | 1,986 kW         | 6.7 kW        | \$3.65/W        |
| <b>2017 Total</b>  | <b>909</b>   | <b>5,858 kW</b>  | <b>6.4 kW</b> | <b>\$3.67/W</b> |
| 2018 Q1            | 119          | 789 kW           | 6.6 kW        | \$3.73/W        |
| <b>2018 Q2</b>     | <b>98</b>    | <b>777 kW</b>    | <b>7.9 kW</b> | <b>\$3.43/W</b> |
| 2018 Q3            |              |                  |               |                 |
| 2018 Q4            |              |                  |               |                 |
| <b>2018 YTD</b>    | <b>217</b>   | <b>1,566 kW</b>  | <b>7.2 kW</b> | <b>\$3.58/W</b> |
| <b>Grand Total</b> | <b>5,162</b> | <b>25,358 kW</b> |               |                 |

\*Includes canceled projects and applications received Jan 1 through Jan 8 under 2017 rates

\*\*Capacity-weighted average cost.

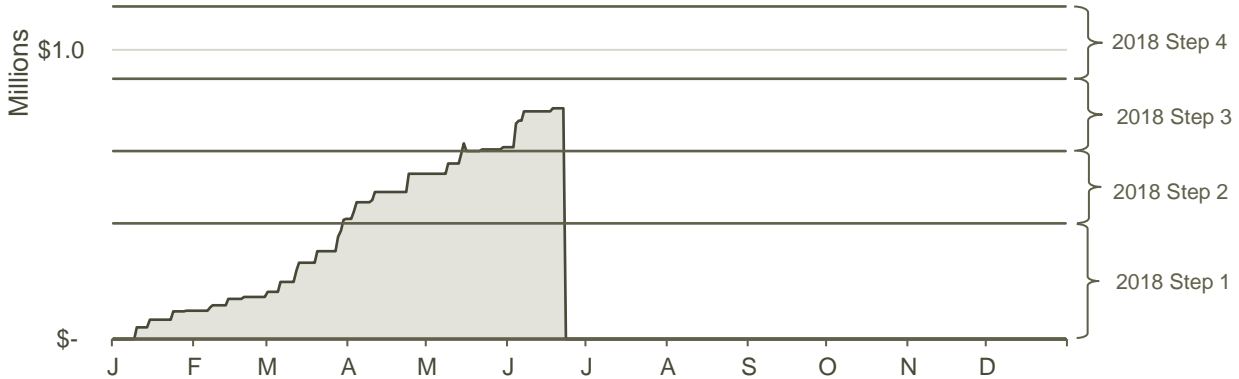
**Pacific Power Residential Apps. by Month**



**Solar incentives for Pacific Power business customers**

This report shows incentive application activity and funding availability. Energy Trust incentives are available on a first-come, first-served basis. Due to a delay between application submissions and this report, the incentives steps shown may already be fully subscribed.

**2018 Pacific Power Business incentive reservations**



**Status:** \$102,120 available to reserve at the current 2018 Step 3 incentive rates.

| Pacific Power Business |                  | Funding Allocation  |                   | Funding Reservations |           |                 | Remaining Funding |
|------------------------|------------------|---------------------|-------------------|----------------------|-----------|-----------------|-------------------|
| Step                   | Start Date       | Original            | Added             | Incentives           | Projects  | Capacity        |                   |
| 2018 Step 1            | 1/9/2018         | \$ 250,000          | \$ 150,000        | \$ 400,000           | 22        | 1,488 kW        | \$ -              |
| 2018 Step 2            | 3/30/2018        | \$ 250,000          | \$ -              | \$ 250,000           | 12        | 1,340 kW        | \$ -              |
| <b>2018 Step 3</b>     | <b>5/16/2018</b> | <b>\$ 250,000</b>   | <b>\$ -</b>       | <b>\$ 147,880</b>    | <b>8</b>  | <b>267 kW</b>   | <b>\$ 102,120</b> |
| 2018 Step 4            |                  | \$ 250,000          |                   |                      |           |                 |                   |
| <b>Total</b>           |                  | <b>\$ 1,000,000</b> | <b>\$ 150,000</b> | <b>\$ 797,880</b>    | <b>42</b> | <b>3,095 kW</b> | <b>\$ 102,120</b> |

| Pacific Power Business Incentives |            |                      | Maximum Eligible Project Size: 250 kW               |                         |
|-----------------------------------|------------|----------------------|---|-------------------------|
| Step                              | Start Date | Status               | Incentive   | Estimated Remaining     |
| 2018 Step 1                       | 1/9/2018   | Expired              | \$0.55 to \$0.20/W up to \$40,000 (at 200 kW)       | 0 projects              |
| 2018 Step 2                       | 3/30/2018  | Expired              | \$0.45 to \$0.20/W up to \$35,000 (at 175 kW)       | 0 projects              |
| <b>2018 Step 3</b>                |            | <b>Current Rates</b> | <b>\$0.40 - \$0.20/W up to \$30,000 (at 150 kW)</b> | <b>9 to 14 projects</b> |
| 2018 Step 4                       |            | Proposed             | \$0.35 to \$0.20/W up to \$25,000 (at 125 kW)       |                         |

**Pacific Power Business Applications\***

|                    | Projects   | Capacity         | Avg Size     | Avg Cost**      |
|--------------------|------------|------------------|--------------|-----------------|
| <b>2003-2016</b>   | <b>714</b> | <b>26,496 kW</b> |              |                 |
| 2017 Q1            | 45         | 2,045 kW         | 45 kW        | \$3.08/W        |
| 2017 Q2            | 23         | 898 kW           | 39 kW        | \$2.52/W        |
| 2017 Q3            | 10         | 381 kW           | 38 kW        | \$2.79/W        |
| 2017 Q4            | 10         | 153 kW           | 15 kW        | \$4.82/W        |
| <b>2017 Total</b>  | <b>88</b>  | <b>3,477 kW</b>  | <b>40 kW</b> | <b>\$2.98/W</b> |
| 2018 Q1            | 24         | 1,512 kW         | 63 kW        | \$2.18/W        |
| <b>2018 Q2</b>     | <b>19</b>  | <b>1,623 kW</b>  | <b>85 kW</b> | <b>\$2.06/W</b> |
| 2018 Q3            |            |                  |              |                 |
| 2018 Q4            |            |                  |              |                 |
| <b>2018 YTD</b>    | <b>43</b>  | <b>3,135 kW</b>  | <b>73 kW</b> | <b>\$2.12/W</b> |
| <b>Grand Total</b> | <b>845</b> | <b>33,107 kW</b> |              |                 |

\*Includes canceled projects. \*\*Capacity-weighted average cost.

**Pacific Power Business Apps. by Month**

