

To be completed by Solar Electric Design Ally and Project Owner

Don't Forget to Include

- Project Owner and Design Ally Signatures
- Site Layout

- Sun Chart
- Wiring Schematic

Program Use Only
FastTrack ID

Project Owner Information

Company Name			
Mailing Address	City	State	Zip
Contact Name	Title		
Telephone	Email		
Is this site currently eligible to self-direct?		<input type="checkbox"/> Yes	<input type="checkbox"/> No
Will Project Owner own and operate the System?		<input type="checkbox"/> Yes	<input type="checkbox"/> No
<i>If No, please contact the program to discuss eligibility.</i>			
Is System Owner currently enrolled in an Energy Trust efficiency program?		<input type="checkbox"/> Yes	<input type="checkbox"/> No
Is System Owner interested in being contacted about energy efficiency opportunities at this site?		<input type="checkbox"/> Yes	<input type="checkbox"/> No

Solar Electric Design Ally Information

Company Name	
Contact Name	Title
Telephone	Email

Site Information

Building/Project Name		Estimated Solar Installation Date	
Site Address	City	State	Zip
Facility County	Site Contact Name	Title	
Telephone	Email		

Solar Resource Information

Determine how the annual solar resource available to this system will be reduced by shading and suboptimal tilt/orientation of the array. Include solar resource assesment report or sun chart.

	100 %	Solar resource available after shading losses.	$100\% - \underline{\hspace{2cm}}\% \text{ annual shading. Calculate using the applicable sun chart.}$
x	$\underline{\hspace{2cm}}\%$	Solar resource available after tilt and orientation losses. <u>Tilt and Orientation Factor</u> (TOF)	<i>From sun chart: percent of annual electricity produced, relative to an optimal system.</i>
=	$\underline{\hspace{2cm}}\%$	Total solar resource fraction (TSRF). Annual solar resource available after shading, tilt and orientation losses	<i>Must be greater than 75% to qualify for Energy Trust incentive.</i>

Performance Estimate

	$\underline{\hspace{2cm}}$	kWh/Watt-yr	Local Production Capacity	<i>Annual production capacity per WattDC of an optimally oriented system.</i>
x		Watts _{DC}	Total Installed Capacity	<i>From System Description, above.</i>
x		%	Total Solar Resource Fraction	<i>From Solar Resource Information, above.</i>
=		kWh/yr	Annual Delivered Energy	<i>Expected annual energy production for this system.</i>

Estimated Incentive

Estimated Incentive	$\underline{\hspace{2cm}}$ Watts _{DC}	@ \$ $\underline{\hspace{2cm}}$	= \$ $\underline{\hspace{2cm}}$
<i>Whether System Owner is a for-profit business or a non-profit/government/school may impact the actual incentive.</i>			
Estimated System Cost			
Enter total estimated installed system cost before Energy Trust incentive.			\$ $\underline{\hspace{2cm}}$
Estimated Net System Cost			
Total installed system cost after Energy Trust incentive.			\$ $\underline{\hspace{2cm}}$

Additional Terms and Conditions

Site Control: Project Owner represents and warrants that it is the owner of, or otherwise has or will have legal rights to install the solar electric system described in this application at the installation site address identified herein.

Eligibility: Determination of eligibility for Energy Trust incentives rests solely with Energy Trust. Funding for Energy Trust incentives is limited and available subject to our Solar Electric program requirements, and on a first-come, first-served basis. Energy Trust's program requirements and incentive levels are subject to change and vary by utility service area, depending on the pace of solar demand in each utility territory and the available incentive budget.

Application: This application and any additional documentation submitted must be filled out completely, truthfully and accurately. Project Owner is advised to retain a copy of all materials submitted to Energy Trust, and Energy Trust will not be responsible for any lost documentation or misdirected mail pertaining to this application.

Application Process: Energy Trust reserves incentives in accordance with its program requirements. This application must be submitted by Project Owner and an approved Energy Trust Solar Electric Design Ally, before ordering system equipment or otherwise beginning any system installation activities, in order to potentially qualify for a preliminary incentive reservation. This application will

Form 205PE
Solar Electric Preliminary Incentive Application
Business Energy Solutions—New Buildings



become a binding agreement IF AND ONLY IF it is approved by Energy Trust via an emailed Notice of Preliminary Incentive Reservation (as described in more detail in the "Review and Notification" section below). This agreement will be superseded and replaced in the entirety by any subsequent submitted **Form 220C-PC** or **Form 220T-PC** agreement for the system and will automatically terminate on the Preliminary Reservation Period expiration date.

Access: Project Owner agrees to allow Energy Trust reasonable access to the property where the system will be installed in order to review the system design and site information provided and to evaluate incentive eligibility.

Review and Notification: In order to qualify for a preliminary incentive reservation, the submitted system design must meet program requirements, including but not limited to being capable of complying with Energy Trust's **Solar Electric System Installation Requirements** when installed. If this application is approved for a preliminary incentive reservation, Energy Trust will notify both the Project Owner and the Solar Electric Design Ally via an emailed **Notice of Preliminary Incentive Reservation**. This notice will include system size, estimated annual energy generation, reserved preliminary incentive amount and the designated "Preliminary Reservation Period."

Preliminary Reservation Period: During the Preliminary Reservation Period, Project Owner must meet the following progress milestones:

- Project Owner must select a Solar Electric Trade Ally installer, inform the Design Ally of the selection, and inform the Trade Ally of the Preliminary Reservation Period, and;
- Project Owner and its selected Trade Ally installer must file a final Incentive Application (**Form 220C-PC** or **Form 220T-PC**, as applicable) for the approved system design before the Preliminary Reservation Period expires.

If Project Owner does not meet established milestones or if Energy Trust determines Project Owner is otherwise not progressing appropriately towards timely commencement of the system installation during such time period, the reserved incentives may be withdrawn.

Communicating Changes During the Preliminary Reservation Period: Project Owner agrees to notify Energy Trust within 30 business days of any decision, made during a designated Preliminary Reservation Period, to abandon the project. In addition, if Project Owner and Solar Electric Design Ally decide to make any modifications to the system design during the Preliminary Reservation Period, Solar Electric Design Ally must submit: (i) a revised wiring schematic, and (ii) a completed copy of **Form 228: Solar Electric Application Revision** to Energy Trust for review before any of the proposed changes are implemented. Energy Trust may request additional information. If the system, as modified, remains eligible for incentives, then Energy Trust will notify Solar Electric Design Ally and System Owner via an emailed **Notice of Revised Preliminary Incentive Reservation**.

Impact of Self-Direction: If it is anticipated that this system will be installed at a site using 1 aMW of energy per year of more and located in PGE or Pacific Power territory, please be aware that whether or not the site is eligible to self-direct the renewable portion of its public purpose charge through the Oregon Department of Energy (ODOE) will impact the amount of incentive funding that Energy Trust will provide. Project Owner represents and warrants that it has read and understands Energy Trust's policy on *Eligibility of Self-Direct Businesses for Energy Trust Incentives* which is located on our website at www.energytrust.org. If the host site where the system will be installed is eligible to self-direct its renewable public purpose charge and any entity intends to seek self-direct credits from ODOE for the system, then the system is not eligible for any Energy Trust incentives. In addition, if the site is currently using self-direct credits against its renewable public purpose charge, then Project Owner is required to notify Energy Trust at the time this application is submitted so that any preliminary incentive estimate can be calculated appropriately (i.e. reduced by 50% unless the site intends to cease using such credits for the required 36 month time period following the system's commercial operation).

Environmental Attributes/Renewable Energy Certificates: Project Owner represents that is has been informed and understands that any submitted **Form 220C-PC** or **Form 220T-PC** application for the system will require that, among other things, Energy Trust will take ownership of a percentage of any environmental attributes and renewable energy certificates associated with the system's generation during the 20 year operating life.

Disclaimer of Warranties: Project Owner hereby acknowledges that Energy Trust has not made any representations and has specifically DISCLAIMED any and all warranties, express or implied, with respect to the design of the system, the Solar Electric Design Ally, or any Trade Ally, including but not limited to those concerning the Solar Electric Design Ally's or any Trade Ally's experience, qualification, or background, the amount of any energy savings or energy generation, if any, to be realized from system design or use, the quality of specific materials, components, or workmanship utilized in the installation, or the nature of or whether building permit(s) or governmental approval(s) may be required.

Energy Information Release: Project Owner authorizes Energy Trust to access energy usage data for the System's specified electric and natural gas accounts at the physical address of the project. Project Owner agrees to provide other reasonable assistance to Energy Trust to obtain such information.

Limitation of Liability: The terms and conditions of this application shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof. ENERGY TRUST SHALL NOT, UNDER ANY CIRCUMSTANCES, BE LIABLE TO PROJECT OWNER OR ANY THIRD PARTY FOR ANY INCIDENTAL, CONSEQUENTIAL, INDIRECT, PUNITIVE, SPECIAL OR RELIANCE DAMAGES, INCLUDING LOST PROFITS, LOST REVENUES OR LOST BUSINESS OPPORTUNITIES, ARISING FROM OR RELATED TO THIS AGREEMENT, WHETHER IN CONTRACT OR TORT OR OTHERWISE.

Information Release: Project Owner agrees that Energy Trust may include the following information in reports or other documentation submitted to the Energy Trust Board of Directors, the Oregon Public Utility Commission, Oregon Department of Energy, Oregon Housing and Community Services, or the Oregon Legislature: Project Owner’s name, a description and location of the proposed System, the amount of any Energy Trust incentives preliminarily reserved for Project Owner, and the amount of any anticipated system energy generation. Energy Trust will treat all other information gathered as confidential and report it only in the aggregate.

Signatures

Project Owner

By my signature, below, I represent and warrant that (i) the information contained herein is accurate and truthful to the best of my knowledge, (ii) I am authorized to sign this agreement on behalf of Project Owner, and (iii) Project Owner has read, understands and agrees to the terms and conditions of this agreement.

Project Owner <i>(printed name and title)</i>	Signature	Date
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Solar Electric Design Ally

By my signature, below, I certify that I have the authority to sign this **Form 205PE** and that the information contained in this **Form 205PE** is true to the best of my knowledge.

Design Ally (Company)		
Design Ally (Name) <i>(printed name and title)</i>	Signature	Date